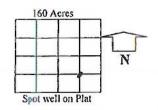
Osage Form 208 (2002)



UNITED STATES DEPARTMENT OF THE INTERIOR OSAGE AGENCY P.O. Box 1539

Pawhuska, Oklahoma 74056 Report of Completed & Deepened Wells Within the Osage Reservation



Specify type of well
Oil, Gas, SWD, Dry, etc. SWD

One original must be filed within

	10 days after completion of wel
Common organics Sufficient and Common LLC	1437 S. Boulder, Ste. 1200
Company operating Sullivan and Company LLC	
Lessee Sullivan and Wild Creek L.L.C.	Lessor OSAGE TRIBE
Well No. SE 1/4 Sec. 36 Twp. 25N I	Ige. 4E Farm: Cougar #1-36 SWD SE
{n}	KB 908'
\{ N\} \\ \text{Vell located} 228 \text{ft from \{ S\} line, 842' \{ \qq \qq \qq \qq \qq \qq \qq \qq \qq \qq \qq \qq \qq	Elevation DF 894' Vi line GL 907'
Elevation and location survey by Gateway Se	rvices Group LLC
Drilling contractor(s) H.E.S. Rig #6	gan:Finished;Finished
Rotary drilled interval & bit size(s) : 17 1/2	@350'; 12 1/4" @ 3819'; 8 ¾" @ 4836'
Cable drilled interval and bit size(s)	
Casing used in drilling Casing left in ho Length Size Wt. Thread Length La	le Cement used; include gel, additives
335.19 Ft, 13 3/8 ins. 54.4 lbs./ft/in. 335.19 ft	335' ft Broke circ w/10 bbl F/W; pmp 165 sks Exlite * 335' tosurf
3802.69 Ft 9 5/8 ins. 36 lbs./ft/in. 3802.69 ft. 3	819 ft. Pmp 10 bbls mud flush mix 585 sks of exlite 2** 3819' to surface
ft,inslbs/ft/inft	t
Interval(s) perforatedholesto;	holesto;holesto
Interval(s) left open 3819' - 4836'	Interval(s) shut off ; and method
Plug back depth Packer set?ys	
How were fresh water and other zones protected? 13	3/8" set @ 335' ction Before Treatment
Flow Pump Swab Bail	Initial Potential Rate for 24 Hr. Period
Casing Tubing Choke size	Oilbbls., GasMMCF, Waterbbls
Duration of testhrs., GravityAPI	SICPpsi SITPpsi
Formation treatment (shot, acid, fracture, etc.) Indicate amount of n	aterials used (i.e., nitro, sand, water, acid, & other additives) and breakdown pressure
No treatment or acid jobs	
	Feet_to
	Feet to
	r Treatment and Recovery of Load
Flow [Pump	nitial Potential Rate for 24 Hr. Period
Casing Tubing Choke size	Oilbbls., GasMCF, Waterbbls
Duration of test hrs., Gravity API	SICPpsi SITPpsi
Location fee paid Carole Ann Cox Date	April 25, 2012 Amount \$ 300.00
Signature & Doma & Des Os	Position with Lessee